



BID BULLETIN No. 7

26 November 2024

Pursuant to Item 1, Section II-03¹ of the Bidding Procedures for the Joint Competitive Selection Process for the Aggregated Baseload Supply of Luzon On-Grid Electric Cooperatives², (the “Transaction”) the National Electrification Administration-Special Bids Awards Committee (NEA-SBAC) hereby issues Bid Bulletin No. 7.

This is to inform all bidders that a minor technical issue has been identified in Schedule 13 (Technical Bid Form 2) of the Final Transaction Documents. Specifically, the designated cells in the MS Excel file of Technical Bid Form 2 do not allow bidders to enter the required information on their installed and dependable capacity.

To address this minor technical issue, the NEA-SBAC hereby issues a corrected version of Schedule 13, enabling bidders to input the required data for their installed and dependable capacity. The corrected version will be distributed to all prospective bidders through their registered email addresses. Please be advised that apart from this correction, no other changes have been made to any part of the Final Transaction Documents.

Bidders are also reminded that the submission, opening, and evaluation of bids shall proceed as scheduled on 03 December 2024.

Kindly acknowledge receipt of this Bid Bulletin in the space provided below and email it back to the NEA-SBAC through luzonaggregation.nea2024@gmail.com.

For inquiries, you may contact Ms. Diana Jean G. Maala, NEA-SBAC Secretariat, at (02) 8929-1909 loc. 8180.

For guidance and information of all concerned.

Approved by: NEA-SBAC

ENGR. ERNESTO O. SILVANO, JR.
Chairperson

We hereby acknowledge receipt and acceptance of the terms and conditions outlined in this Bid Bulletin.

Received by : _____
Name of Company : _____
Date : _____

¹ The NEA-SBAC reserves the right to amend, revise, modify, or clarify, whether in whole or in part, any of the Transaction Documents. Such amendments, revisions, modifications, or clarifications, if any, will be made through Bid Bulletins, copies of which will be made available to all Interested Bidders.

² Namely, ALECO, BENECO, CASURECO I, CASURECO II, CENPELCO, INEC, ISECO, ISELCO I, ISELCO II, KAELCO, MOPRECO, NEECO II-A2, PANELCO III, PELCO I, PRESICO, SORECO I, TARELCO I, and TARELCO II.

KINDLY FILL UP CELLS HIGHLIGHTED IN YELLOW ONLY

TERM	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Aggregated Capacity, MW	282.00	468.50	497.00	506.00	522.50	578.50	584.00	589.00	594.00	598.00	601.00	601.00	601.00	601.00	601.00	597.00
To Bid Offer :	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Equivalent MW Bid Offer	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available Capacity for Contracting :	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Capacity Evaluation :																

NOMINATED POWER PLANT 1

Name of Plant : _____
 Plant Type : _____

Total Rated Capacity, MW :	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dependable Capacity, MW :	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity Credit Factor, %:	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Net Dependable Credit Capacity, MW :	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Contracted Capacities :																
Off-takers:																
Regulated Off-takers																

Uncontracted Capacity :																
Available Capacity for Contracting																
Total Bilateral Contract Quantities, MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Uncontracted Capacity :	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Available Capacity for Contracting	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A

NOMINATED POWER PLANT 2

Name of Plant : _____
 Plant Type : _____

Total Rated Capacity, MW :	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dependable Capacity, MW :	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity Credit Factor, %:	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Net Dependable Credit Capacity, MW :	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Contracted Capacities :																
Off-takers:																
Regulated Off-takers																

Uncontracted Capacity :																
Available Capacity for Contracting																
Total Bilateral Contract Quantities, MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Uncontracted Capacity :	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Available Capacity for Contracting	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A

NOMINATED POWER PLANT 3

Name of Plant : _____
 Plant Type : _____

Total Rated Capacity, MW :	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Dependable Capacity, MW :	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity Credit Factor, %:	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Net Dependable Credit Capacity, MW :	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Contracted Capacities :																
Off-takers:																
Regulated Off-takers																

Uncontracted Capacity :																
Available Capacity for Contracting																
Total Bilateral Contract Quantities, MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Uncontracted Capacity :	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
Available Capacity for Contracting	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A

FORM 2 EVALUATION: N/A

Disclaimer:

By signing this Technical Bid Form, I certify that, as I am a duly authorized Representative of the Bidder, I have accomplished this form fully knowing that the results thereof shall bind on the Bidder, which I represent. I have acknowledged this form in accordance with the rules set by the National Electricity Administration (Special Bidding and Awards Committee - "NEA SBAC") in the Joint Competitive Selection Process for the Aggregated Baseload Supply of the Member ECs, at 1, nor any employee, agent, or official of the Bidder I represent, have not tampered with any of the provided fields or any pre-released or provided parameters related thereto in the form provided by NEA SBAC to the CSP. I understand that any misrepresentation made in this form shall be a cause to disqualify the Bidder, and I certify the correctness of the entries enclosed in this Technical Bid Form. This submission shall be valid for one hundred eighty (180) days from 05 December 2024.

Date:

Name and Signature of Authorized signatory
 (must be supported by necessary certificate)

Note: Kindly affix your signature on the left side portion of each page.